

Scout Report sent out

Noted in the NID File

Location

Approval or Disapproval Letter

Date Completed, P. & A. or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



GW UNIT

GW UNIT



FILE NOTATIONS:

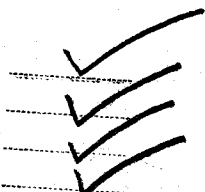
Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

LWR for State or Fee Land

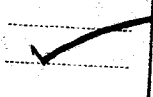


Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter



COMPLETION DATA:

Date Well Completed 10/24/57

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW ☒ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected

Bond released

State of Fee Land

Driller's Log 10/24/57

Electric Logs (No. ) 12

LOGS FILED

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ☒  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

5-18-74 Well Plugged & Abandoned

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City**  
LAND OFFICE **Utah 0671**  
LEASE NUMBER  
UNIT **Walker Hollow**

[illegible]

| Phone <b>Hunter 2-4935</b> |      |       |             |                  |                |         |                                  |                                     |  |   |
|----------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| SEC. AND<br>¼ OF ¼         | TWP. | RANGE | WELL<br>NO. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas) |
| NE SE<br>Sec. 6            | 7S   | 23E   | 1           | 0                | None           | None    | None                             | None                                | None                                       | Drig @ 2930'<br>9-30-57   |

NOTE.—There were no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

15-35786-8 U. S. GOVERNMENT PRINTING OFFICE

Form 9-830

Budget Bureau No. 42-R355.4.  
Approval expires 12-31-60.U. S. LAND OFFICE Salt Lake CitySERIAL NUMBER Utah 0671

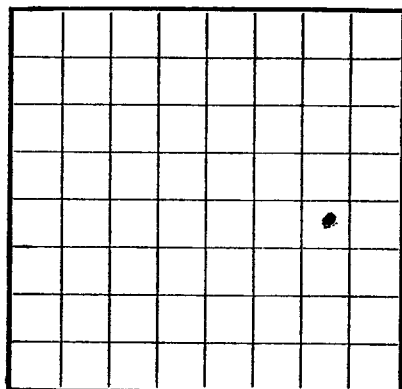
LEASE OR PERMIT TO PROSPECT

Walker Hollow

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

## LOG OF OIL OR GAS WELL

Company Brack Drilling Co., Inc. Address P.O. Box 575, Fort Collins, Colo.Lessor or Tract Brack Field Walker Hollow State UtahWell No. 1 Sec. 6 T. 7S R. 23E Meridian S.L. County UintahLocation 2316 ft. N. of S. Line and 857 ft. E. of W. Line of Sec. 6 Elevation 5034  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Leland E. Brack*Date October 16, 1957Title Leland E. Brack, Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 9, 1957 Finished drilling October 4, 1957

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2080 to 2120 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 2537 to 2552 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing                     | Weight per foot | Threads per inch | Make  | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose   |
|---------------------------------|-----------------|------------------|-------|--------|--------------|---------------------|------------|-----|-----------|
|                                 |                 |                  |       |        |              |                     | From—      | To— |           |
| 8 5/8"                          | 28#             | 8 Rd             | Spang | 156'   | None         | None                |            |     | Conductor |
| 5 1/2"                          | 14#             | 8 Rd             | Spang | 2595'  | None         | None                |            |     | 5" String |
| HISTORY OF OIL OR GAS C-72 MEFF |                 |                  |       |        |              |                     |            |     |           |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8 5/8"      | 156'      | 60                     | HOWCO       |             |                    |
| 5 1/2"      | 2595'     | 195                    | HOWCO       |             |                    |

MARK

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date    | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|---------|------------|-------------------|
| 1/2" | Jet Gun    |                | 56       | 10-3-57 | 2537-52'   |                   |
|      |            |                |          |         |            |                   |
|      |            |                |          |         |            |                   |

## TOOLS USED

Rotary tools were used from 0 feet to 2940 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

October 7, 1957 Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours 24,000,000 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 1190#S-1.

## EMPLOYEES

W. H. Traugott, Driller W. J. Meier, Driller

Clarence Robinson, Driller

## FORMATION RECORD

| FROM—  | TO— | TOTAL FEET | FORMATION |
|--|-----|------------|-----------|
| Attached hereto Geological Report<br>Walker Hollow Unit Brack #1 |     |            |           |
| LEON -   | 30  | 1047 FEET  | (OVER)    |
|  |     |            | FORMATION |

10-43004-4

FORMATION RECORD—Continued

001 7 1 1957

PLUGGING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-48004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

No undue lost circulation zones were encountered on this well. The bottom hole pressure was a surprise to us from the zone which is producing. We anticipated around 550 to 600 psi instead of 1190#.

IMPORTANT WATER SANDS

No. 3' from to No. 2' from to  
No. 2' from to No. 1' from to  
No. 1' from to

OIL OR GAS SANDS OR ZONES

Commenced drilling finished drilling

The summary on this page is for the condition of the well at above date.

Date signed

so far as can be determined from all available records

The information given hereafter is a complete and correct report of the well and all work done thereon

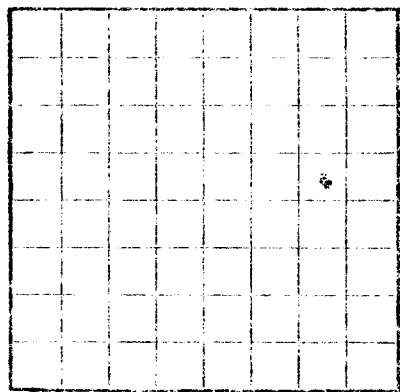
Location of well to the nearest section and range of Township and Range of

Well No. of Section Township Range of

Depth of well feet

Company Address

LOCAL WELL CORRELATION



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED

FROM OR TO

DATE

FILE NO.

### SAMPLE DESCRIPTION

|             |   |
|-------------|---|
| 200 - 210   | Soft, bentonitic, red to grey claystones.   |
| 210 - 255   | Claystones as above with interbedded fine-grained, ver friable qtz. sands.  |
| 255 - 330   | Red to grey soft, sticky claystones, arenaceous in part.  |
| 330 - 375   | Claystones as above with some green clays.  |
| 375 - 390   | Very hard, arenaceous, dense limestone.   |
| 390 - 455   | Very bentonitic red to grey, soft claystones.   |
| 455 - 470   | Fine - medium-grained, v. friable, porous, white, sandstone.  |
| 470 - 575   | Soft, bentonitic red to grey and occasionally green, claystones, with scattered beds fine-grained, friable, qtz. sands. |
| 575 - 660   | Clays as above with frequent arenaceous zones.  |
| 660 - 690   | Some interbedded light green to purplish, firm claystones.  |
| 690 - 850   | Interbedded arenaceous red to grey clays and v. f. to f. gr., v. friable, white sandstone.                              |
| 850 - 875   | Claystones firmer, less bentonitic material.  |
| 875 - 905   | More colors in the variegated claystones.   |
| 905 - 915   | F. to med. gr., v. friable, white sandstone.  |
| 915 - 935   | Very soft, grey, bentonitic claystone.  |
| 935 - 950   | V. f. to med. gr., poorly sorted, friable, wh. ss.  |
| 950 - 1035  | Interbedded red to grey, bentonitic, soft claystones.   |
| 1035 - 1050 | Claystone as above with interbedded tight, v. f. gr. sands.   |
| 1050 - 1170 | Claystones as above with interbedded sands gone, but occasional greens coming in.                                       |

|             |   |
|-------------|---|
| 1170 - 1180 | V. f. to med. gr., v. friable, loose, qtz. ss.  |
| 1180 - 1275 | Grey, red and green, soft claystones, often bent.   |
| 1275 - 1300 | Firm variegated claystones.   |
| 1300 - 1315 | F. gr., tight, slightly arg. qtz. ss.   |
| 1315 - 1480 | Grey to red, soft, bentonitic claystones, with occasional stngs. and thin beds of v. friable, white, qtz. sands.  |
| 1480 - 1610 | Claystones as above, with fewer sands and some green clays appearing.   |
| 1610 - 1635 | Very firm, bright claystones, variegated.   |
| 1635 - 1650 | V. f. to f. gr., friable, porous, white ss.   |
| 1650 - 1665 | Firm bright claystones.   |
| 1665 - 1910 | Soft, variegated claystones with numerous bent. zones and occasional white, friable sands.  |
| 1910 - 1935 | Interbedded firm, bright claystone, and friable white sandstone.  |
| 1935 - 2310 | Very bentonitic, very soft claystones, red predominant but with considerable grey and some green. Occasional fine-grained, friable, white sands are interbedded, as well as arenaceous claystone zones. |
| 2310 - 2440 | Bright, firm claystone predominant, with intbed. grey, bentonitic clays.  |
| 2440 - 2500 | Grey to red, dull, bentonitic claystone.  |
| 2500 - 2535 | Very firm, bright, varieg. claystone.   |
| 2535 - 2550 | F. to med. gr., loose, clear qtz. sandstone.  |
| 2550 - 2610 | Intbed. firm to soft and bent. claystones.  |
| 2610 - 2620 | F. gr., friable, white sandstone.   |
| 2620 - 2755 | Grey to red, very bent., v. soft clays, arenaceous in part.   |
| 2755 - 2800 | Intbed. bright, firm, varieg. claystones.   |
| 2800 - 2825 | Claystones as above intbed. w/ v. f.-f. gr. white, porous sandstones.   |

- 2825 - 2855 - Very firm, bright, variegated claystones.
- 2855 - 2885 Claystones as above with greens increasing.
- 2885 - 2890 Bed very-fine grained ss., mostly tight.
- 2890 - 2920 Bright firm claystones, becoming very calcareous.
- 2920 - 2940 Firm claystones w/ interbedded v. f. gr., calcareous, S & P sandstone, containing chert grains.

  
Robert E. McDonald



**CONCRETE**

**None**

**TESTS**

**DST #1, 2080-2095, unable to get to bottom**

**DST #2, 2080-2095, packers failed**

**DST #3, 2070-2095, open 1 hour and 30 min., very weak blow immediately, increasing to fair blow at end of 25 minutes and continuing throughout test.**

Recovered 680' drilling mud.

IHH - 975, FHH - 900

IFF - 0, FFF - 210

SIF - 30 minutes - 775

Mud recovery was greater than normal. Mud fell somewhat in pipe--pipe was refilled four times, the mud falling 4 feet each time. With 3 1/2" drill pipe in 6 5/8" casing, this would account for 2 barrels. There was 1.25 bbls. in annulus below packers. Total recovery was 6.24 bbls. This means that approximately 3.25 bbls. is unaccounted for, and must have come back out of formation.

**DST #4, 2537-2552, open 1 hour on first opening, gas in 3", mud in 21", followed by lt. spray fluid for 10", then intermittent spray. Shut well in at surface for 5", put out fires, attached side static gauge with 1 1/2" orifice. Reopened well for 22 minutes for test. Side static pressure leveled (stabilized) at 125# plus, which calculates between 7,500 and 8,000 MCFFD. Fluid caught on board shows it to be dlq. mud. Recovery was nothing.**

IHH - 1350, FHH - 1335

IFF - 1190, FFF - 1190

SIF - 30 minutes - 1190

**DST #5, 2792-2840, open 1 hour and 15 min., fair blow immediately and continuing throughout test.**

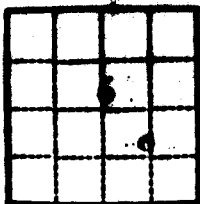
Recovered 1414' fluid; 60 feet water cut mud on top, and 1354 feet gas and mud cut water on bottom.

IHH - 1600, FHH - 1590

IFF - 165, FFF - 652

SIF - 30 minutes - 1180

Form 4-55



(SUBMIT IN TRIPlicate)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 0671 Utah  
Unit Walker-Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

|  |    |  |  |
|--|----|--|--|
| NOTICE OF INTENTION TO DRILL <u>REVISED</u>    | XX | SUBSEQUENT REPORT OF WATER SHUT-OFF        |  |
| NOTICE OF INTENTION TO CHANGE PLANS            |    | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |    | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |    | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |    | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |    | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL            |    |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Walker-Hollow Unit Brack August October 10, 1957

Well No. 1 is located 2370 ft. from S line and 880 ft. from E line of sec. 6

SE/4 Sec. 6 7S 23E Salt Lake Meridian  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker-Hollow Uintah Utah  
(Name) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. To be furnished

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We will set approximately 150' 8-5/8" casing and circulate cement w/Halliburton, around casing. Drill 7-7/8" hole to test lower Uintah Sands - at about 2900' - or top of Green River. If production is obtained, 5-1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Brack Drilling Company, Inc.

Address P. O. Box 575

Fort Collins, Colorado

By \_\_\_\_\_

Title \_\_\_\_\_

U. S. GOVERNMENT PRINTING OFFICE: 1955-O-282555  
Henry R. Brack Resident Sec.-Treas.

**BRACK DRILLING COMPANY**

**WALKER HOLLOW UNIT #1**

**UINTAH COUNTY, UTAH**

**October 7, 1957**

**Robert E. McDonald  
Petroleum Geologist  
Salt Lake City, Utah**

**COMPLETION REPORT**

**COMPANY:** Brack Drilling Company

**WELL NO:** Walker Hollow Unit #5

**LOCATION:** Uintah County, Utah  
857' f/E, 2316' f/S  
sec. 6, T. 7 S., R. 23 E.

**CONTRACTOR:** Traugott Drilling Company

**DATE SPUDDED:** September 9, 1957

**DATE COMPLETED:** October 4, 1957

**ELEVATION:** 5031 ground  
5036 kelly bushing

**CASING:** 5½" Spang, 8 rd., 14 lb. csg. landed at 2594',  
KB measurement, with 180 sx.

**PERFORATIONS:** 2537-2552 w/ 4 jets/ ft.

**INITIAL PRODUCTION:** Testing still under way.

### GEOLOGIC INTERPRETATION

The Walker Hollow Unit #5 was drilled as a farmout from Carter Oil Company, who unitized this quite sizable block of leases. The #5 Unit was spudded one mile west of the Richtman Federal #1, drilled by Carter Oil Company in 1955. This well was completed from a basal Uinta sand for an initial production of 1,500 MCFPD, after a drill stem test of that zone yielded about 2,400 MCFPD while drilling operations were under way. F. R. Anderson drilled the Federal #31-8 about 4½ miles west of the subject well, and completed the test for 125 MCFPD from a poorly developed basal Uinta sandstone. The Red Wash Unit is adjacent to the Walker Hollow Unit on the south, and apparently the basal Uinta sands are not present over the largest portion of this Field.

A gas detector was placed in operation on the Walker Hollow Unit #5 at approximately 1900 feet, and all shows were evaluated by formation tests from this point to total depth. The first show of significance was encountered at 2080 feet. A departure from a base line of 0, to 80 units was recorded on the gas detector, and drilling time sped up slightly. Loose grains of sand were quite numerous in the samples, but no actual pieces of sandstone were observed. Since very friable sands often show up in the cuttings as individ-

ual sand grains, it was decided that a test of this zone would be advisable. The first attempt to test was unsuccessful, since the tool would not go to bottom. While conditioning the hole for another test attempt, a motor went out on the rig, and it was necessary to pull out of the hole and wait over 24 hours for repairs. Another trip was made to condition hole and another test attempted. The packers failed to hold on this second attempt; however, the packer seats were changed and a third test finally succeeded. Only drilling mud was recovered on this test, but the unusually large amount of mud indicated that considerable mud must have been recovered from the formation. This fact, along with a good shut in pressure that built very rapidly, indicates that some porosity must have existed in this zone. The electric log, however, shows only a slight sandy zone, with no actual clean sand or porosity. The writer believes that fractures must have accounted for the show and porosity in this interval.

The second show in the #5 Unit was encountered in a 15-foot sand at 2537. A good drilling break occurred, along with an 80 unit gas kick. Only loose grains of sand were again observed in the samples, but it was thought that a test was advisable. Gas was recovered at the surface in three minutes on this test, with a stabilized flow of approximately eight million cubic feet per day. The micro log indicated a very permeable zone of fourteen feet.

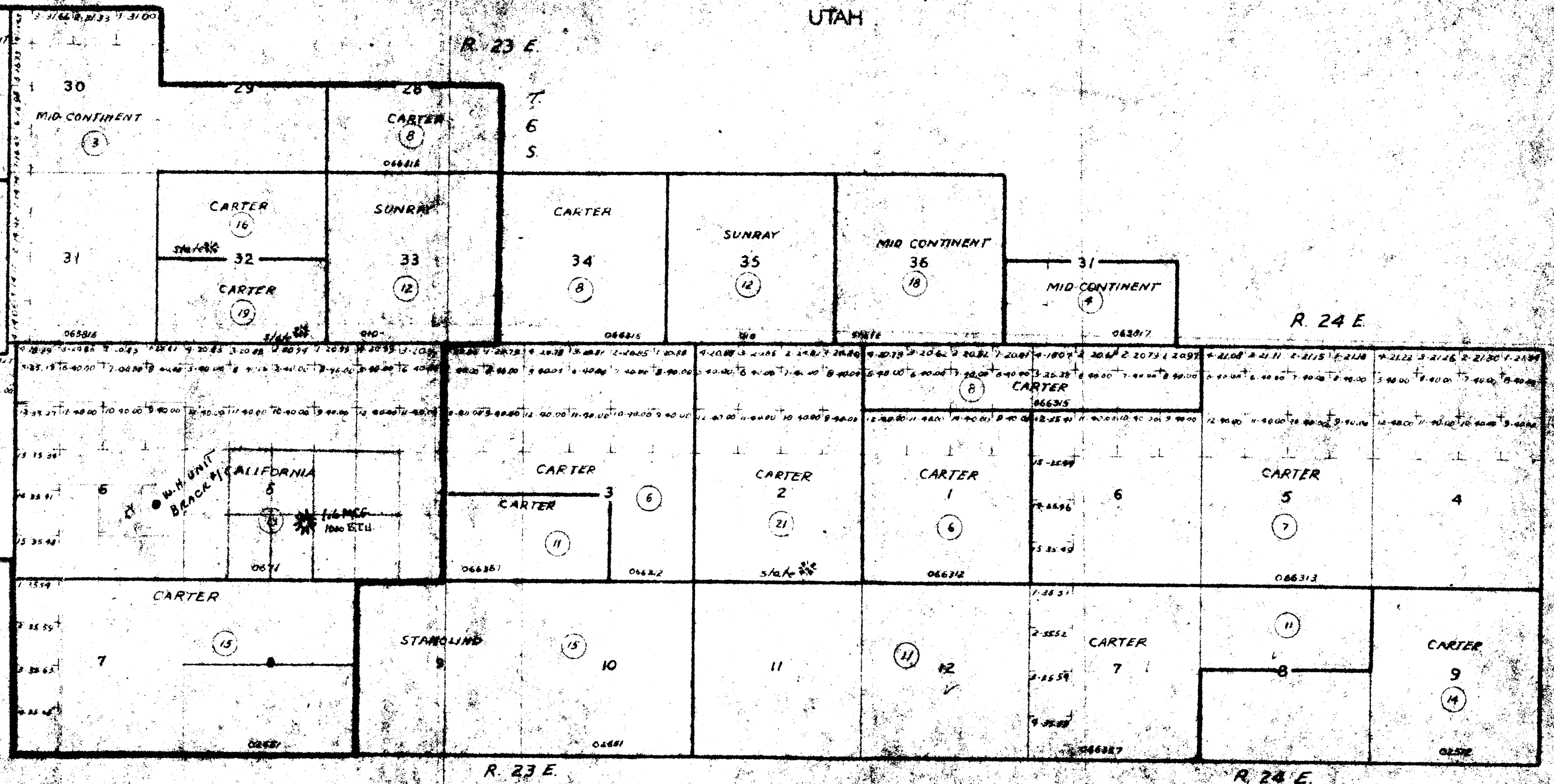
The unusually good permeability of the zone was illustrated by the pressures on the drill stem test, which indicated an initial and final flow, and shut in pressure, all identical--1190#. The electric log indicates a good low water saturation of approximately 32%.

A show of lesser importance was found at about 2800 feet, where some scattered porous sands gave a reading of 50 units on the gas detector, and displayed a very faint gold fluorescence. Since this was in or very near the basal Uinta zone that was the objective of this test, a drill stem test was taken though the show was not quite as good as the two preceeding. Over 1400 feet of gas cut water was recovered on this test.

The actual correlative zone to the gas horizon on the Federal Richtman #1, was penetrated just above 2900, between 80 and 85 feet lower structurally than the Carter well. Only two feet of permeability was indicated by the micro log, and the sand appeared poor in the samples. For these reasons, it was decided not to set casing through this zone.

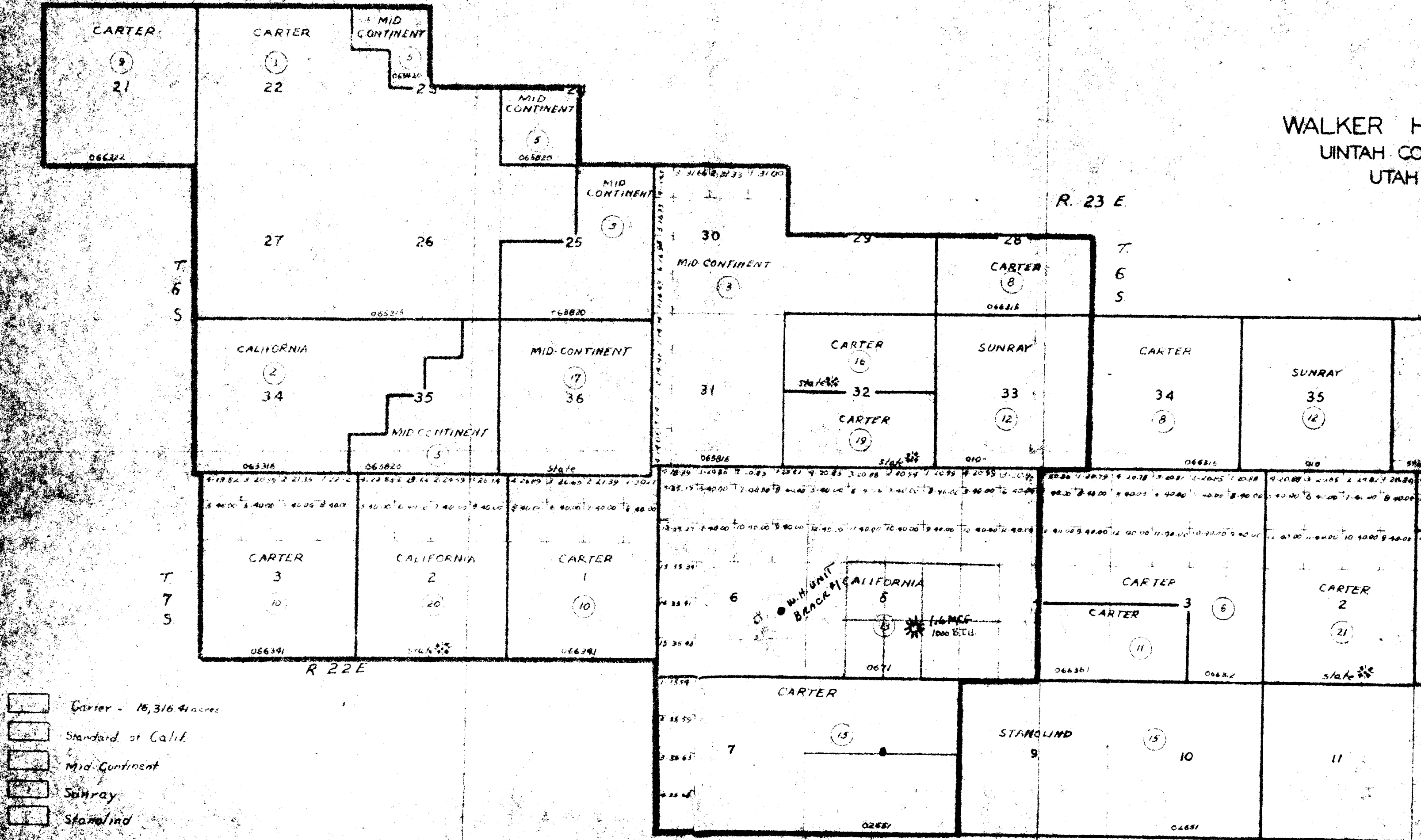
The gas zone at 2547 exhibited exceptional volume and permeability, and good pressures for the depth involved. It may be that enough channel sands, flood plain deposits, etc., will be gas-bearing in this area, that substantial reserves will be proved up in spite of the lenticular nature of the reservoir.

WALKER HOLLOW  
UINTAH COUNTY,  
UTAH





WALKER H  
UINTAH CO  
UTAH



Due to conflict in ownership of Sec. 15, R. 23 E., T. 7 S., 36 S. 36 E. (196.04 ac.) and Sec. 16, R. 23 E., T. 7 S., 36 S. 36 E. (196.04 ac.) leases were also filed.

October 8, 1957

Brack Drilling Company, Inc.  
P. O. Box 575  
Fort Collins, Colorado

Gentlemen:

It has come to the attention of this office that you are drilling Well No. Wrightsman-Federal 5, in the C SE of Section 6, Township 7 South, Range 23 East, SLRM, Uintah County, Utah.

Under the general rules and regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or corporation intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill with this office and have said notice approved by the Commission before spudding in except for those cases which fall under Rule A-3 of these rules and regulations.

It appears that this well falls within the exception provided for under Rule A-3.

However, this rule still requires that the notice of intention to drill be filed with this Commission prior to spudding in.

Therefore, you are requested to file a notice of intention to drill and legible copies of all subsequent reports filed with the U. S. Geological Survey.

Enclosed herewith are some of our Forms OGCC-1, Notice of Intention to Drill, and a copy of our rules and regulations for your information and use.

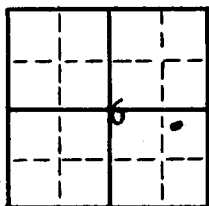
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

cc: Carter Oil Company  
Box 444  
Vernal, Utah



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☒  
Lease No. **Utah 0671**  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |  |
|--|---|--|
| Notice of Intention to Drill.....<br>Notice of Intention to Change Plans.....<br>Notice of Intention to Redrill or Repair.....<br>Notice of Intention to Pull or Alter Casing.....<br>Notice of Intention to Abandon Well.....<br>.....<br>..... | <input checked="" type="checkbox"/><br><br><br><br><br><br><br> | Subsequent Report of Water Shut-off.....<br>Subsequent Report of Altering Casing.....<br>Subsequent Report of Redrilling or Repair.....<br>Supplementary Well History.....<br>.....<br>..... |
|--|---|--|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 57

**Walker-Hollow Unit**  
Well No. **Brack #1** is located **2316** ft. from ☒ **S** line and **857** ft. from ☒ **E** line of Sec. **6**

**SE 1/4, Sec. 6**      **7 S**      **23 E**      **Salt Lake**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

**Walker-Hollow**      **Uintah**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **5034** feet.

A drilling and plugging bond has been filed with **Oil & Gas Conservation Commission**  
 (Operating under Carter Oil Co. bond)

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

**Spud, 9-6-57**  
**To drill well to top of Green River at approx. 2950'.**  
**Will set 150' 8 5/8". Production String 5 1/2" csg.**

**We set 156' 8 5/8", 60 sax cement - circulated.**  
**Set 2594' 5 1/2" Rd. 14# Spang Smls csg. 196 sax cement.**  
**Perforated 2537-52' W/4 per foot.**  
**Tested open floor 22,100,00 cu.ft. gas per day thru 2".**  
**Tested 3/4" choke, 10,000,000 cu.ft. gas per day, 726 psi flow pressure.**  
**Completed 10-5-57.**

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**

Address **P. O. Box 575**

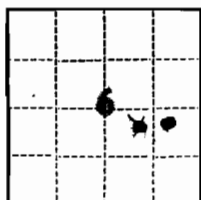
**Fort Collins, Colorado**

By

Title

**Jeland E. Brack**  
**President**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake**  
Lease No. **Utah 0671**  
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |           |
|---|--|-----------|
| NOTICE OF INTENTION TO DRILL                                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |           |
| NOTICE OF INTENTION TO CHANGE PLANS                           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |           |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF                    | SUBSEQUENT REPORT OF ALTERING CASING       |           |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL                | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |           |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE                       | SUBSEQUENT REPORT OF ABANDONMENT           |           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING                   | SUPPLEMENTARY WELL HISTORY                 |           |
| NOTICE OF INTENTION TO ABANDON WELL                           |  |           |
| <b>Notice to Run and Subsequent Report for Surface Casing</b> |  | <b>XX</b> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 57

Well No. **Brack#1** is located **2316** ft. from **XX** line and **857** ft. from **XX** line of sec. **6**  
**SE 1/4 Sec. 6** **7 S** **23 E** **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Uintah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5034** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

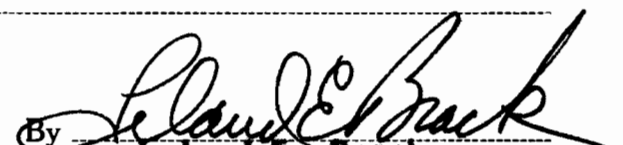
Set 156' - 8 5/8" 8 Rd. Thrd Range 2 Spang sals csg.  
Cemented with Halliburton 60 sax. Cement circulated, and casing was tested on Sept. 8, 1957, 500# pressure drop - 1 M. 50#.

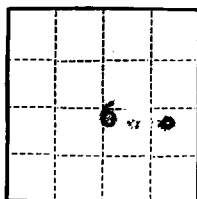
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**

Address **P. O. Box 575**

**Fort Collins, Colorado**

By   
**Leland E. Brack**  
 Title **President**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Utah 0671  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |
|--|---|
| NOTICE OF INTENTION TO DRILL.....  | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |
| NOTICE OF INTENTION TO CHANGE PLANS.....                                   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....                            | SUBSEQUENT REPORT OF ALTERING CASING.....       |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....                        | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....                               | SUBSEQUENT REPORT OF ABANDONMENT.....           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....                           | SUPPLEMENTARY WELL HISTORY.....                 |
| NOTICE OF INTENTION TO ABANDON WELL.....                                   |   |
| <b>Notice to Run and Subsequent Report for Production String</b> <b>XX</b> |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 1957

Well No. **Brack #1** is located **2316** from **S** line and **857** ft. from **E** line of sec. **6**  
**SE 1/4 Sec. 6** **7 S** **23 E** **Salt Lake**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Utah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5034** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

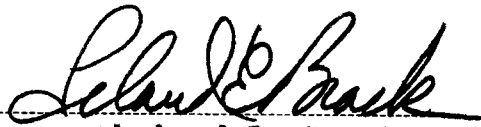
On Sept. 29, 1957 we ran and cement 2594' - 5 1/2" 14# 8rd Thrd Range  
 2 Spnd Sals Csg, cement w/HOWCO 196 sax - centralizers @ 2500'-  
 2565' - 2100' - 2140'. Released pressure on csg. on Sept. 30.  
 Pressure up 800# for 2 hrs. on Sept. 30 - 40# drop - 20 min.

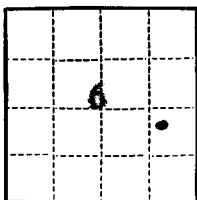
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**

Address **P. O. Box 575**

**Fort Collins, Colorado**

By   
**Leland E. Brack**  
 Title **President**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

**Salt Lake**

Land Office

**Utah 0671**

Lease No.

**Walker Hollow**

Unit

**SUNDRY NOTICES AND REPORTS ON WELLS**

|  |   |           |
|--|---|-----------|
| NOTICE OF INTENTION TO DRILL.....                                  | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |           |
| NOTICE OF INTENTION TO CHANGE PLANS.....                           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |           |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....                    | SUBSEQUENT REPORT OF ALTERING CASING.....       |           |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....                | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |           |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....                       | SUBSEQUENT REPORT OF ABANDONMENT.....           |           |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....                   | SUPPLEMENTARY WELL HISTORY.....                 |           |
| NOTICE OF INTENTION TO ABANDON WELL.....                           |   |           |
| <b>Notice of Intent to Perforate and Subsequent Report of Per-</b> |   | <b>XX</b> |
| <b>forating</b>  |   |           |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**October 16**, 19**57**

Well No. **Brack #1** is located **2316** ft. from **XX** line and **857** ft. from **EX** line of sec. **6**  
**SE 1/4, Sec. 6** **7S** **23E** **Salt Lake**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Walker Hollow** **Uintah** **Utah**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5034** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On Oct. 4, 1957 the Walker Hollow Unit Brack #1 Well was perforated by Schlumberger with a jet expendable gun, (Hole shot dry) from 2537-52' w/4 shots per foot. Gas to surface immediately. The well was immediately shut in, rig moved off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**

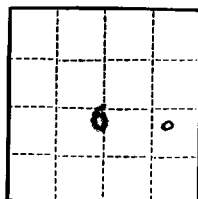
Address **P. O. Box 575**

**Fort Collins, Colorado**

By

*Legend E. Brack*  
**Legend E. Brack**  
**President**

Title



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. Utah 0671  
Unit Walker Hollow

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |    |
|---|---|----|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |    |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |    |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |    |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |    |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           |    |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 | XX |
| NOTICE OF INTENTION TO ABANDON WELL.....            |   |    |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 57

Well No. Brack #1 is located 2316 ft. from N line and 857 ft. from E line of sec. 6  
SE 1/4 Sec. 6 7 S 23 D Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker Hollow Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5034 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On Oct. 4, 1957 Well #1 was blown dry, made 3 slogs of drilling mud.  
 On Oct. 5, 1957 - Tested well - open flow 22,100,000 cu.ft. thru 5 1/2".  
 On Oct. 15, 1957 - Tested well - thru 3 1/2" choke, 10,000,000 cu.ft.  
 per day, 726 psi flowing pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BRACK DRILLING COMPANY, INC.

Address P. O. Box 575

Fort Collins, Colorado

By Leland E. Brack  
Leland E. Brack  
 Title President

# BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

October 18, 1957

Re: Walker Hollow Unit  
Uintah County, Utah

Oil & Gas Conservation Commission  
The State of Utah  
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing Notice of Intention to Drill  
on our Walker Hollow Unit Brack #1 Well situated  
in the SE $\frac{1}{4}$ , Sec.6-7S-23E, Uintah County. Notice  
is submitted in duplicate.

We are enclosing a copy of each of the following  
notices filed with U.S.G.S.:

Notice to Run and Subsequent Report for Surface Casing  
Notice to Run and subsequent report for production Casing  
Notice of Intent to Perforate and Sub.Rep. of Perforating  
Supplementary Well History  
Lessee's Monthly Report of Operations - Form 9-329  
Log of Oil or Gas Well - Form 9-330  
Notice of Intention to Drill - Revised (Well #1)  
" " " (Well #2)  
" " " (Well #3)

As these various reports are filed from time to time  
we will forward copies to you as required.

Yours very truly,

BRACK DRILLING COMPANY, INC.



Ruth Rittenhouse  
Office Secretary

rr

We are also enclosing a print of the Schlumberger  
Induction Electric Log and MicroLog on Well #1.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  | 7. UNIT AGREEMENT NAME<br>Walker Hollow                            |
| 2. NAME OF OPERATOR<br>Exxon Corporation   | 8. FARM OR LEASE NAME<br>Brack (0671 SLC)                          |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 1600, Midland, Texas 79701   | 9. WELL NO.<br>1   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 857' FEL & 2,316' FSL Section 6, 7S, 23E | 10. FIELD AND POOL, OR WILDCAT<br>Walker Hollow                    |
|  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>SE NE 6-7S-23E |
| 14. PERMIT NO.   | 12. COUNTY OR PARISH<br>Uintah                                     |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>DF - 5034' GL 5031'  | 13. STATE<br>Utah  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ABANDONMENT PROCEDURE - Run tubing and load hole w/9# drlg. mud; capacity 63 barrels to 2,595'; spot bottom plug from 2,595' to 2,437' w/20 sxs 15-1/2#/gal Slurry of Class H Cement. Spot top plug from 206' to 106' w/12-1/2 sxs 15-1/2#/gal Slurry of Class H Cement. Pump 36 sxs 15-1/2#/gal Class H Cement down annulus. (50' below 8-5/8" csg.) Remove well head and install D&A markers. Rehabilitate location to EPA Specs.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 1-9-73

BY CB Feight

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE 6-28-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.  
Utah  
LAND OFFICE U-0671  
LEASE NUMBER  
UNIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 73,

Agent's address P.O. Box 5568 T.A. Denver, Colorado Company Walker Hollow

Signed D. W. Fagerness Agent's title D. W. Fagerness, Agent

Phone 222-4561

Government  
NE SE 6

| SEC. AND<br>1/4 OF 1/4 | TWP. | RANGE | WELL<br>NO. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| #1<br>NE SE 6          | 7S   | 23E   |             |                  |                |         | -0-                              |                                     |  |   |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other Instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-11424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

|  |  |  |  |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>U0671                                   |  |
| 2. NAME OF OPERATOR<br>Exxon Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |
| 3. ADDRESS OF OPERATOR<br>Box 1600, Midland, Texas 79701   |  | 7. UNIT AGREEMENT NAME<br>Walker Hollow  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 857' FEL & 2,316' FSL Section 6-7S-23E |  | 8. FARM OR LEASE NAME<br>Brack (0671 Utah)                                     |  |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>1   |  |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>DF - 5,034' GL - 5,031'  |  | 10. FIELD AND POOL, OR WILDCAT<br>Walker Hollow                                |  |
|  |  | 11. SEC., T., R., M., OR BLL. AND SURVEY OR AREA<br><del>SE 1/4</del> 6-7S-23E |  |
|  |  | 12. COUNTY OR PARISH<br>Uintah   |  |
|  |  | 13. STATE<br>Utah  |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS.

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ABANDONMENT PROCEDURE - Pump bottom plug of 15 sx 15-1/2# Slurry Class "A" Cement from 2,537' to 2,437'. Displace plug with heavy drlg. mud measure in to find top of plug. Move in casing pullers. Work and stretch casing to find free point. Shoot or cut off casing. Pull one foot and spot a plug (est. 35 sx.) from cut off pt. to 100' above cut off pt. tag top of plug.

Pull csg. to 216'. Then spot a cement plug (est. 37 sx.) from 216' - 100' inside surface csg.

Cap well with 10 sx cement from 30' to surface. Place D&A marker. Rehabilitate location to EPAO Specs.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE FEB 19 1974

BY C. B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Clemmer

TITLE

Unit Head

DATE

2-13-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SE-NE, Sec. 6-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

857' FEL &amp; 2316' FSL, Sec. 6-7S-23E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5034'

GL 5031'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in casing pullers on 5-21-74. Ran bottom plug of 15 sacks from 2537-2437'.  
Cut off casing at 1750'. Ran 35 sacks plug from 1750-1650'. Ran 40 sacks plug from  
217-117'. Set dry-hole marker and ran top plug of 10 sacks from 30' to surface.  
Job completed 5-25-74.

Pipe Recovered: 55 jts. 1752' of 5½" casing.

Pipe Left in Hole: 843' of 5½" casing and 156' of 8-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Unit Head

DATE June 5, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE